The Economic Benefits of Renewable Energy

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Moderator: John Hansen, Nebraska Wind & Solar Conference



Utility Scale Wind Project- School, Community and Economic Benefit

- Rattlesnake Wind Project Allen NE
- 320 MW Project- Constructed in 2018

About the Project

- 318.5 MW Project
- Built in 2018
- 101 3.15 MW Turbines.
- 57 Turbines located in the Allen NE School District

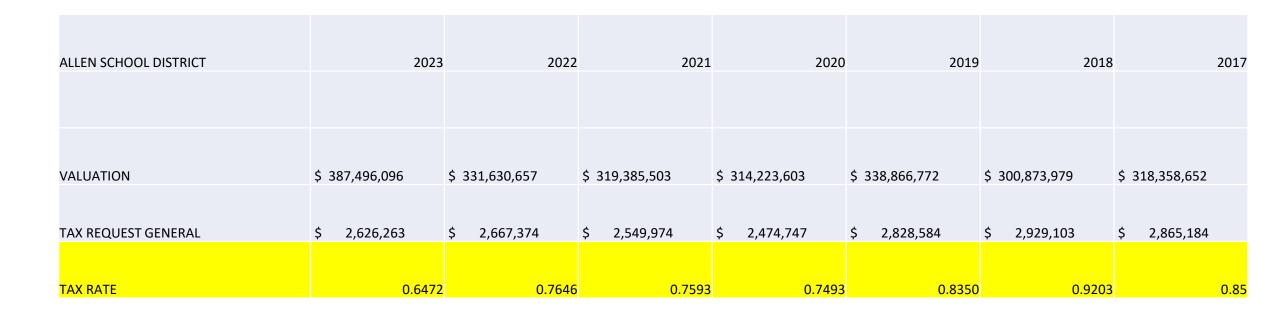
Benefits

- Revenue to Landowners through leases: \$2.5 million/ year
- Property taxes paid: \$1.7 million per year.
- Jobs: 15 long term high wage positions
- Boost to spending at local businesses both during construction and during long term operations.
- Project Owner contributes resources to the community

Property Taxes- Paid by the Project Total of \$1.7 Million per Year.

- Reference: prior to construction total of all property taxes collected in Dixon County was \$16 million/year. (over 10% increase)
- Nameplate Capacity Tax: (in lieu of personal property taxes)
 - \$3,518 per MW
 - 101 Turbines x 3.15 MW/Turbine x \$3,518 = \$1,119,252 per year
 - Above ground property
- Real Estate Taxes
 - Paid on Foundations approximately \$600,000 per year total
 - Below ground property.
 - Foundation Valuation about \$420,000 each and has remained the same for 5 years.

Allen School District: Substantially Lower General Fund Levy- Host to 57 of 101 Turbines



Allen School District Receives about \$600,000 from Wind Farm Taxes annually. Total School Operating Budget \$3.5 million

Nebraska Taxes Online

Tax Statement

Served by WEBSERVER-2

Search S

Dixon County

🚃 o 🎑 Step 4 of 8

Perm ID Name

0001215700 CARD FARM,LLC 86647 584 AVE ALLEN NE 68710

Legal

TL 2 SEC. 20-28-5 76.53 ACRES 76.530 ACRES



Year	Statement	Value	Tax	Exemption	Net Tax	Balance Due
2022	002606	\$ 316,895	\$ 3,926.24	- \$ 405.28	\$ 3,520.96	\$ 0.00
2021	002605	\$ 302,360	\$ 3,772.52	- \$ 390.20	\$ 3,382.32	\$ 0.00
2020	002591	\$ 294,175	\$ 3,732.88	- \$ 360.78	\$ 3,372.10	\$ 0.00
2019	002590	\$ 326,065	\$ 4,680.06	- \$ 407.52	\$ 4,272.54	\$ 0.00
2018	002575	\$ 326,065	\$ 5,017.12	- \$ 338.50	\$ 4,678.62	\$ 0.00
2017	002567	\$ 331,810	\$ 4,666.26	- \$ 350.26	\$ 4,316.00	\$ 0.00
2016	002561	\$ 352,650	\$ 4,788.32	- \$ 315.88	\$ 4,472.44	\$ 0.00
2015	002553	\$ 344,770	\$ 4,681.30	- \$ 324.40	\$ 4,356.90	\$ 0.00
2014	002548	\$ 270,990	\$ 4,003.98	- \$ 193.88	\$ 3,810.10	\$ 0.00
2013	002544	\$ 194,760	\$ 3,222.64	- \$ 128.48	\$ 3,094.16	\$ 0.00
2012	002554	\$ 165,065	\$ 2,895.14	- \$ 118.02	\$ 2,777.12	\$ 0.00
2011	002559	\$ 151,155	\$ 2,697.32	- \$ 113.84	\$ 2,583.48	\$ 0.00
2010	002836	\$ 131,720	\$ 2,477.76	- \$ 103.94	\$ 2,373.82	\$ 0.00
2009	002822	\$ 114,510	\$ 2,140.99	- \$ 94.15	\$ 2,046.84	\$ 0.00
2008	002816	\$ 109,415	\$ 1,957.82	- \$ 94.24	\$ 1,863.58	\$ 0.00
2007	002815	\$ 88,435	\$ 1,686.40	- \$ 73.60	\$ 1,612.80	\$ 0.00
2006	002800	\$ 78,785	\$ 1,529.80	\$ 0.00	\$ 1,529.80	\$ 0.00
2005	002785	\$ 67,520	\$ 1,371.40	\$ 0.00	\$ 1,371.40	\$ 0.00
2004	002772	\$ 62,780	\$ 1,240.38	\$ 0.00	\$ 1,240.38	\$ 0.00
2003	002750	\$ 59,885	\$ 1,171.98	\$ 0.00	\$ 1,171.98	\$ 0.00
2002	002747	\$ 62,800	\$ 1,069.90	\$ 0.00	\$ 1,069.90	\$ 0.00
2001	002735	\$ 60,540	\$ 1,049.14	\$ 0.00	\$ 1,049.14	\$ 0.00
2000	002725	\$ 57,370	\$ 1,033.42	- \$ 17.52	\$ 1,015.90	\$ 0.00
1999	002707	\$ 38,570	\$ 717.38	\$ 0.00	\$ 717.38	\$ 0.00
1998	002682	\$ 38,570	\$ 675.82	\$ 0.00	\$ 675.82	\$ 0.00
1997	002681	\$ 37,965	\$ 733.78	\$ 0.00	\$ 733.78	\$ 0.00

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Other Benefits to Area Businesses

• C – Store –

- During construction Extended Hours resulted in 50% Increase in sales
- Long Term: sales to Enel and to their vendors that stop for fuel, food etc.

Hardware Store

- During Construction: 50% increase in sales
- Long Term: expanded sales through account with Wind Project Owner

• Restaurant:

• During construction: several catered safety meetings with 100 meals. Significant increase in sales.

Genesis Enterprises

• Specialty tents and tarps during construction and long-term sales for other projects nationally. Sales of \$62,000 during construction and subsequent sales.

Community Benefits

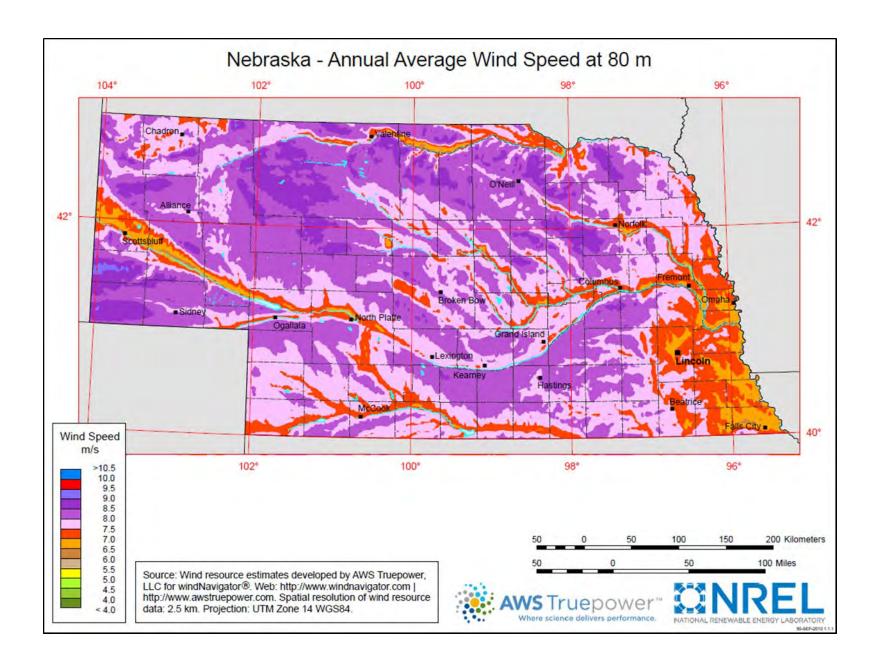
- Senior Center: direct financial assistance for capital improvements and operations.
- School: financial assistance for solar system electric vehicle project.
- Housing: match funding that enabled a substantial Rural Workforce Housing Grant.

By:

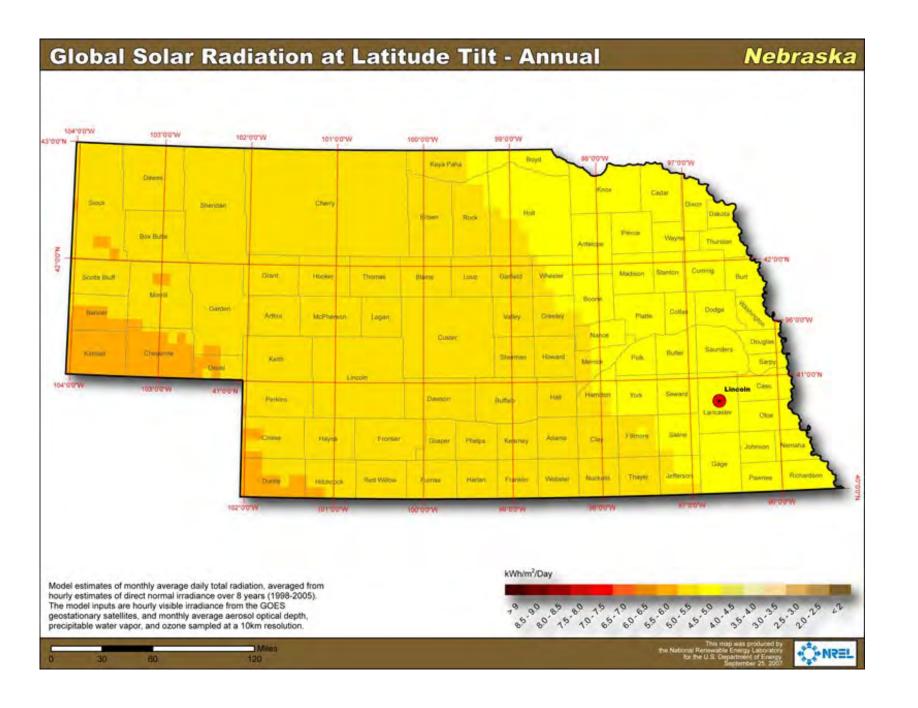
Kevin Connot

Area Resident, Former School Board Member and Local Business Owner.





WIND: Ranked 3rd in the nation for potential

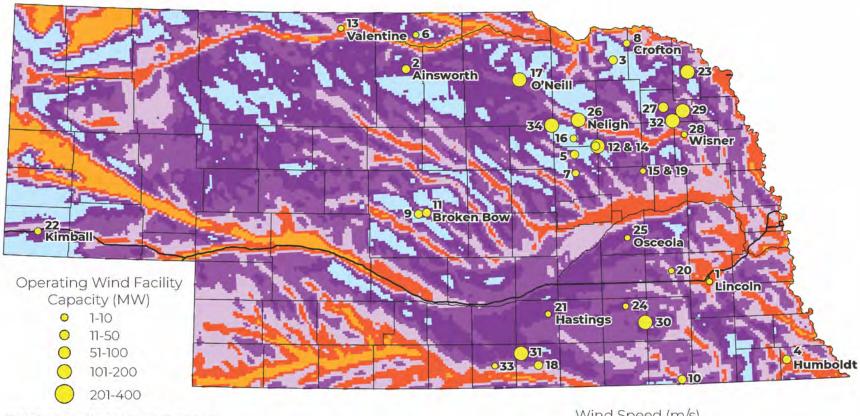


SOLAR: Ranked 13th in the nation for potential

Wind Development in Nebraska



Operating Facilities



Total operational MW: 3,476.9

Numbers on the map correspond with the table on the back. Wind facilities as of September 2023. Map shows 80-meter wind overlay.

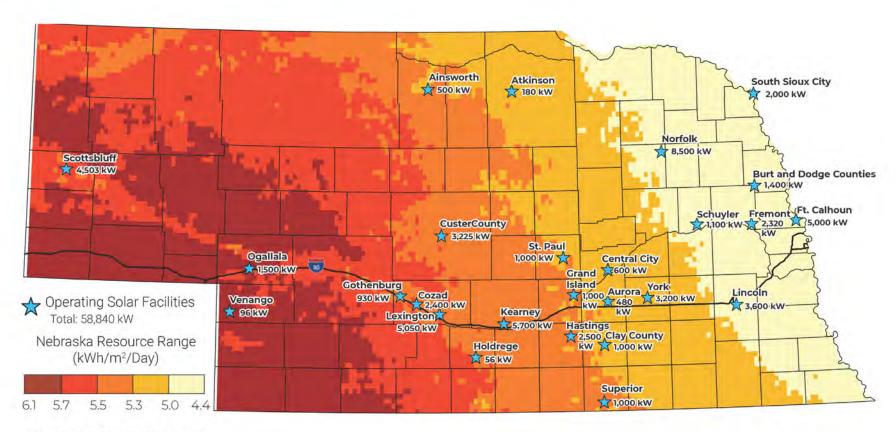
For questions or comments on this map, contact <u>neo.energy@nebraska.gov</u>. For more information, visit: <u>https://neo.ne.gov/programs/stats/inf/89.htm</u>



Sources: Base map provided by National Renewable Energy Laboratory for U.S. Department of Energy (2017).

Facility locations provided by the Nebraska Department of Environment and Energy (2023).

Nebraska Community Solar Power Generation



Solar facilities as of September 2023. All solar facilities are in AC power.





City of Norfolk and NPPD team up for solar project



- NE's largest operational solar project – 8.5 MW
- Partnered with NPPD
- Tied to a first-of-its-kind battery energy storage system (BESS)
- Project went online Summer
 2022

Cost savings



- Solar shares available for purchase to residents, businesses
- Project estimated savings:15% 20%
- Business case/costcompetitiveness/economic development

Clean Energy Generation Strengthens/Diversifies Local Economy

- New jobs: Northeast Community College Tech Training Program
- New farm income: Lease Income = Part-Time Jobs for Farmers
- New tax revenues: School Districts, County Governments Benefit

Economic Recruitment Potential

Facebook Data Center example (Rural/Urban Connections)







Why Renewables, Why Now?

Affordability

- Cost of Solar Energy has Decreased 86% since 2009
- Cost of Wind Energy had Decreased 69% since 2009
- Norfolk Project helps lower participants' energy bills
 - Cost Savings Made Project Politically Viable, Justifiable

Abundance of Resource

- 13th in Solar, 3rd in Wind
- Provides NE Unique Opportunity to be an Energy Producer

Norfolk's Focus on a Greener Quality of Life

- Tree Planting Initiatives
- Corridor Beautification
- Braasch Avenue
- Benjamin Avenue

- Downtown Revitalization
- Parks & Rec Enhancements
- North Fork River Restoration

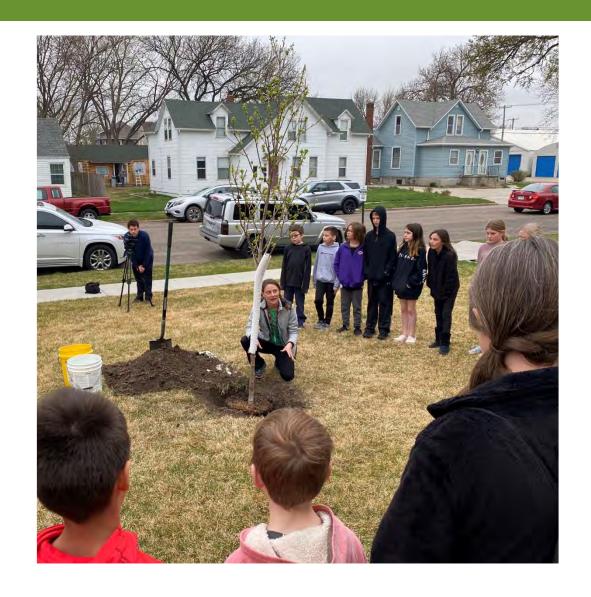
Tree Board



Current Tree Board Members

- Lonn Atwood
- > Trentee Bush
- Linda Hammond
- Erin Kucera
- > Teresa Roche
- > Todd Stewart
- Kathy Wiegert

Arbor Day in Norfolk, Engaging Youth





Norfolk Tree **Planting** Initiatives: Partnerships, Grants, Re-Tree Programs, Reimbursement Programs for Street Trees, Citizen Recognition for Landscaping











Buy local to plant local



ALL THROUGH JULY

2nd Annual NORFOLK TREE BUD PROGRAM MONTH



Downtown Norfolk Tree Canopy





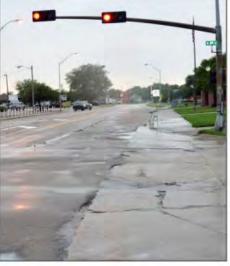
Braasch Avenue

Reconstruction

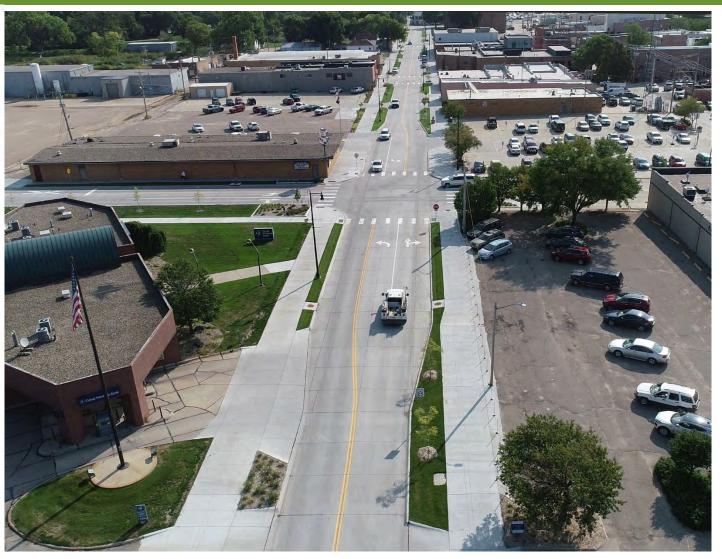


The existing conditions of Braasch Ave. make the street difficult for both drivers and pedestrians to use.









Benjamin Avenue Landscape Plan









Hwy 81 & 275 Corridor Beautification Project









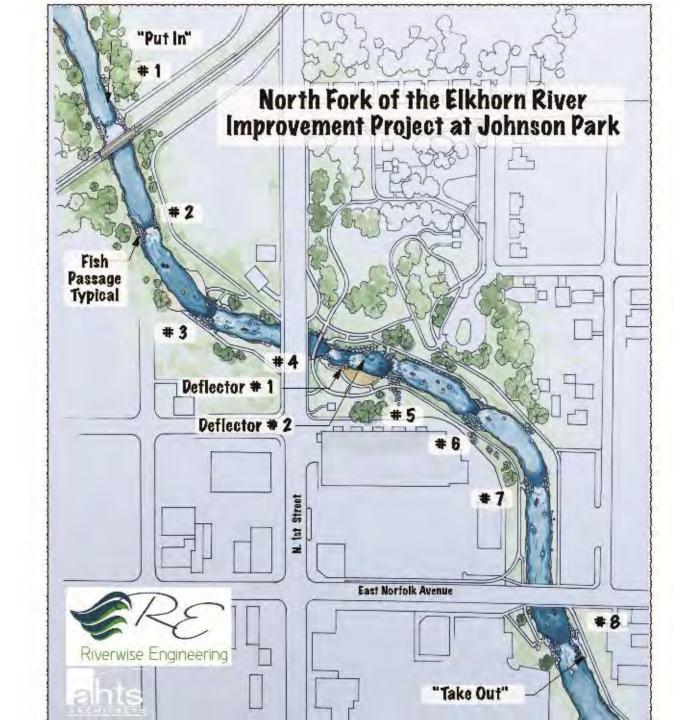
North Fork River Restoration Project

Rediscovering Our Natural Resources

Reconnecting people to the river Reconnecting the river to the park Reconnecting the city to its namesake



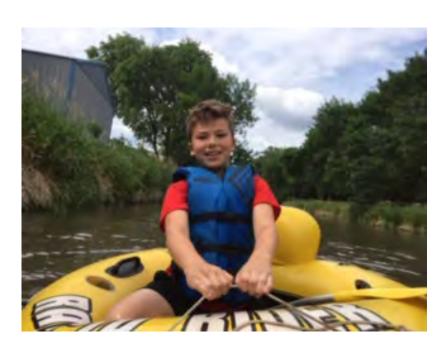
- Removing spillway under First Street bridge
- Replacing it with eight drop structures
- Creating a whitewater park in downtown Norfolk

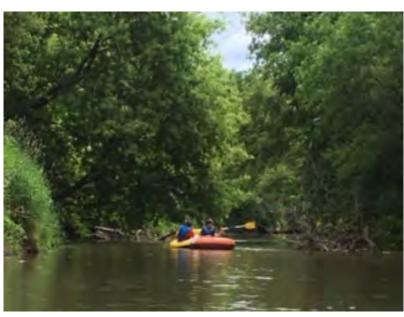


Planning for Natural Resource Recreation

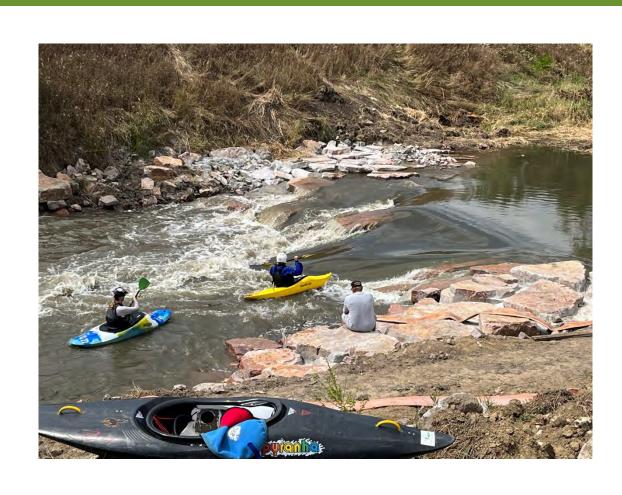








North Fork River Restoration







Why does it matter?

1 | Natural Amenity – based community development, centered on revitalizing natural resources

2 | Prompts private redevelopment which reactivates underutilized space

3 | High stakes placemaking, building cultural identity on environmental assets 4 | **Retention of youth** and attraction of newcomers

Johnson Park Historical Look









Johnson Park Redevelopment Project

Potential components

- Amphitheater
- Walking trails Improved parking
- Beautification & landscaping



Johnson Park Future





River Point Square







