NPPD's Approach to Utility Scale Wind Development



John O'Connor, Renewable Energy Development Project Manager November 9 - 10, 2009 Kearney, NE



Presentation Take-Aways

- 1. NPPD is supportive of wind development for Nebraska load.
- 2. NPPD has developed wind over the last decade and has plans to add wind over the next decade.
- 3. Even though NPPD is ineligible for Production Tax Credits, NPPD has an approach to minimize the short-term rate impact while providing some risk mitigation.

Presentation Overview

- √ Public Power Principles
- √ NPPD's Role in Wind Development
- √ NPPD's Pace in Wind Development
- √ NPPD's Future Plans with Wind Development
- √ NPPD's PPA Model using an RFP Process

Public Power Principles

- √ Nebraskans are the owners and customers of our public power system
 - You have a voice
 - Board sets direction
 - Keep rates low
 - Keep reliability high
 - Keep an eye on potential carbon legislation
- √ How are we doing?
 - Nebraska has 5th lowest electric rates in the nation at 6.51cents/kWh (Source: DOE and EIA, 2008)
 - NPPD continues to meet reliability goals (generation, transmission)

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NPPD's Role in Wind Development

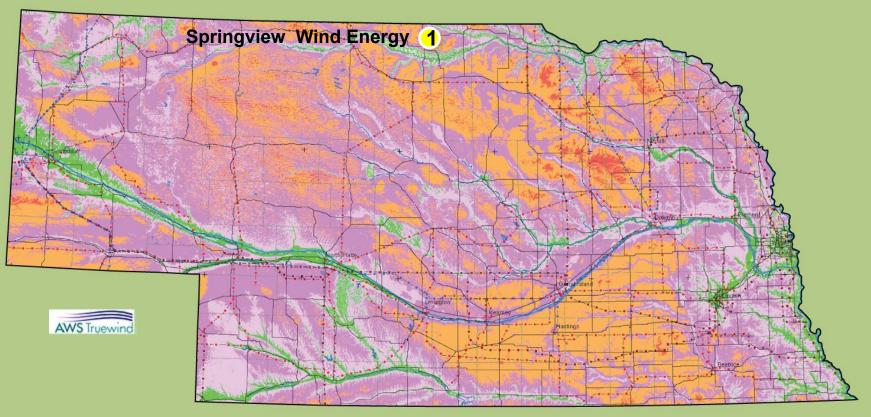
✓ Described as both leading and cooperative

Given opportunities of wind...

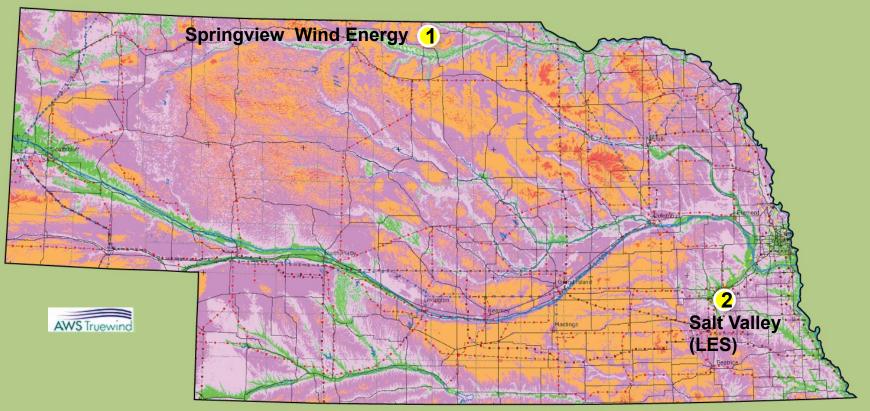
- ✓ Mostly Class 4 wind and a lot of Class 5 Wind (Nebraska is ranked between 4th and 6th for potential)
- ✓ Lower CO2 emissions
- ✓Income opportunities for landowners
- √ Jobs created in rural Nebraska
- ✓ Potential attraction of manufacturers to the state
- ✓ Wind power can be "distributed generation"
- ✓ Very minimal amount of waste/no water

Given the challenges of wind...

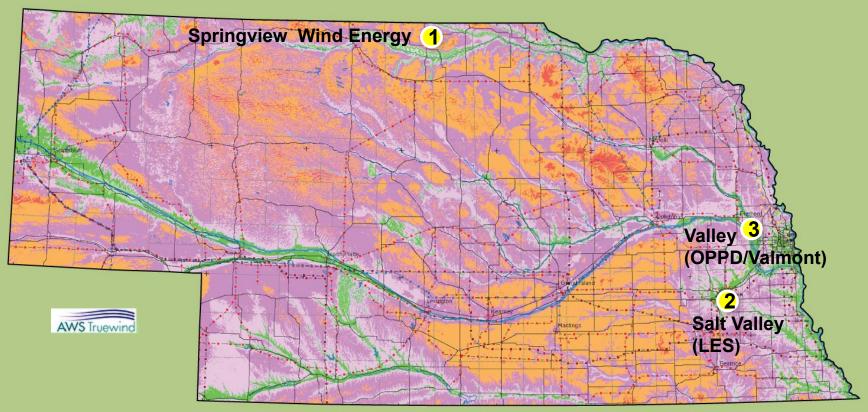
- ✓ Competitive disadvantage from tax credits (Private developers get 2.1 cents/kWh)
- ✓ New wind is higher priced than coal generation. Addition of new wind results in a higher short-term rate impact
- ✓ Transmission designed and built for Nebraskans/not rest of the country
- ✓ Wind Farm siting concerns Endangered species, air traffic, etc.
- Does Nebraska need more generation capacity?
- ✓ Non-dispatchable (not available all the time, we cannot turn wind on)



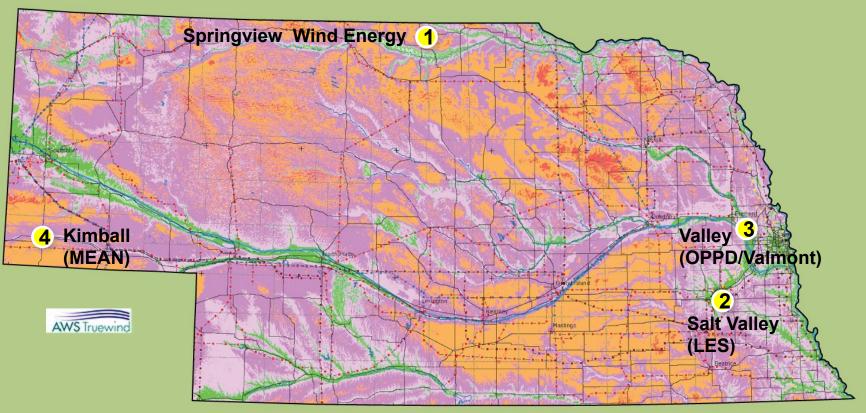
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			414.48	Total MW		



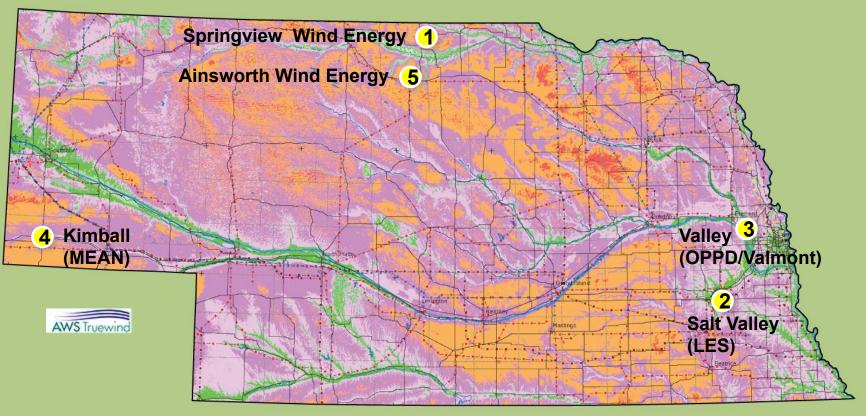
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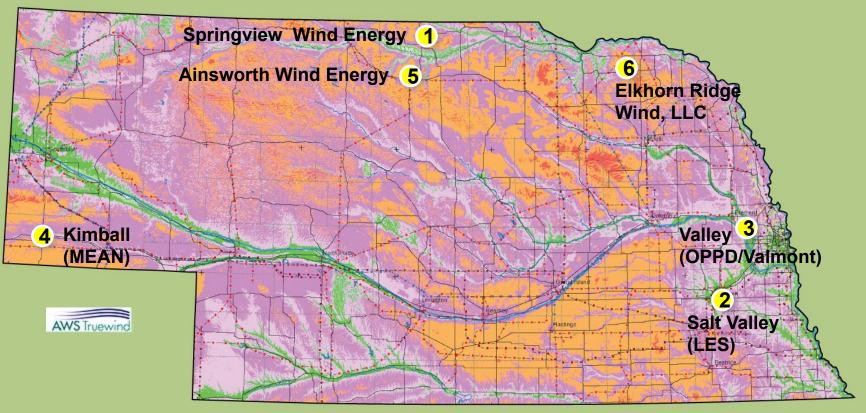
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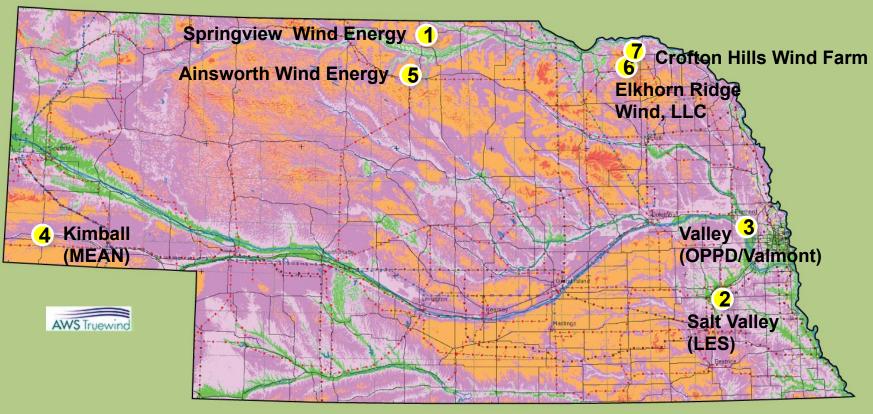
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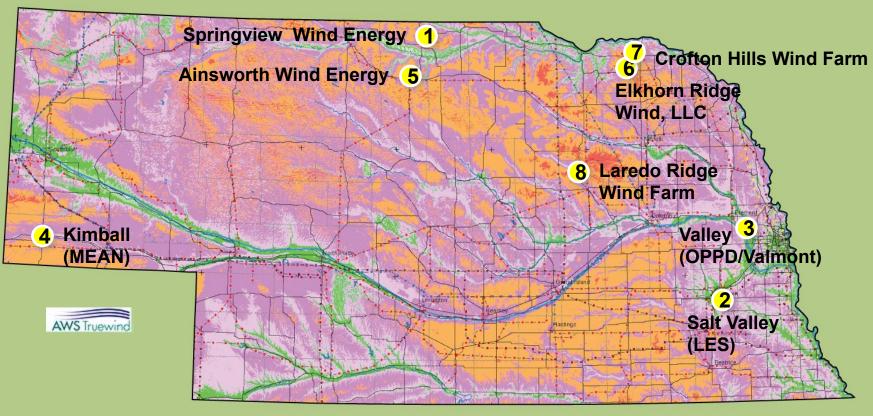
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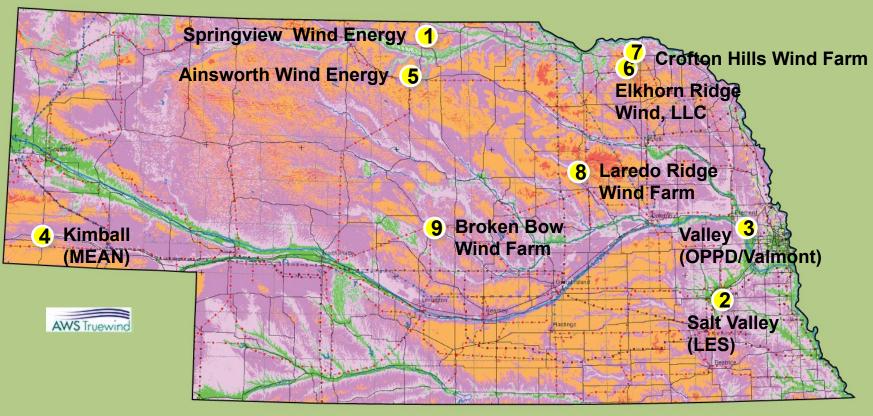
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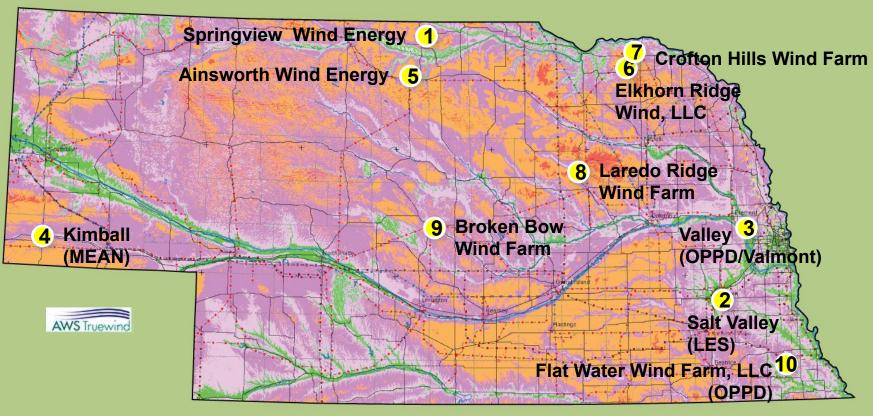
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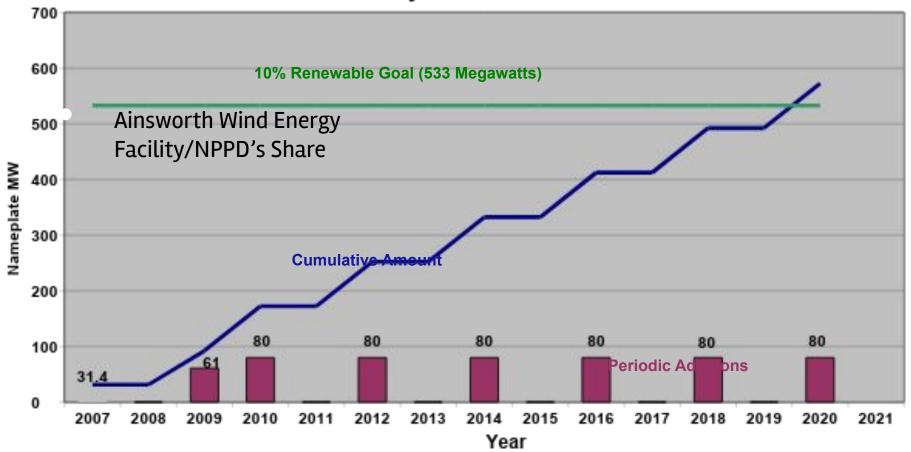
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NPPD's Pace in Wind Development

√ Described as "prudent"

NEBRASKA PUBLIC POWER DISTRICTWIND Generation Addition Plan to Meet 10% Renewable Goal by 2020



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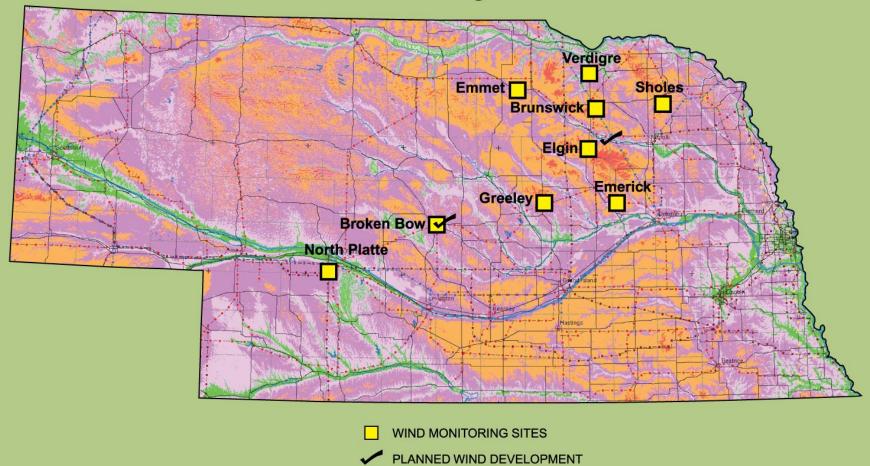
NPPD's Future Plans with Wind Development

- Have 72 MW of wind installed today
- ✓ Have 122 MW of wind planned for next 2 years
- ✓ Difference: (533 MW 194 MW = 339 MW*)
- Positioned to add more wind generation, as directed by the NPPD board
 - Have the best wind sites "RFP ready" for wind developers

Note: Interested landowners are invited to attend tomorrow morning's session entitled "Landowners issues, legal rights, & landowner associations"

^{*} Can be any type of renewable, not just wind

NPPD's Wind Monitoring Sites in Nebraska



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NPPD's PPA Model using an RFP Process

- Methodical way to minimize the short-term rate impact on ratepayers
- ✓ Instead of building, owning and operating wind farms, NPPD buys power through Power Purchase Agreements (PPA) from private wind developers (the recipients of the Federal Production Tax Credits (PTC))
- √ The Process
 - NPPD selects project area for development (4 point test)
 - NPPD issues a Request For Proposal (RFP) to developers for competitive and fair bids
 - NPPD selects developer based on bids and credentials and negotiates final PPA

NPPD's PPA Model using the RFP Process (cont'd)

- √ NPPD & ratepayers benefit
 - Developer takes on financial and operation risk (pay only for power output)
 - Predictable wind pricing for 20 years
 - Diversified fuel (wind) is a hedge as other fuel costs increase
 - Addresses potential climate change legislation

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Questions?

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"Always there when you need us"